

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
MINUTES OF THE  
BOARD OF OIL AND GAS CONSERVATION MEETING AND PUBLIC HEARING  
February 25 and 26, 2015

CALL TO ORDER

The regular business meeting of the Montana Board of Oil and Gas Conservation was called to order by Chairman Linda Nelson at 2:00 p.m., Wednesday, February 25, 2015, at its office at 2535 St. Johns Avenue in Billings, Montana. Board members present were Chairman Nelson, Vice Chairman Wayne Smith, Ron Efta, John Evans, Jack King, and Peggy Ames-Nerud. Staff present was John Gizicki, Jim Halvorson, George Hudak, Ben Jones, Dave Popp, Erin Ricci, and Rob Stutz.

APPROVAL OF MINUTES

A motion was made by Mr. King, seconded by Mr. Efta and unanimously passed, to approve the minutes of the December 3, 2014, business meeting

PUBLIC COMMENT

**Donna Timmerman** – Ms. Timmerman is a concerned landowner with an Alturas Energy LLC (Alturas) well on her property. Ms. Timmerman would like to install an irrigation system where the well is.

Mr. Gizicki stated that he was going to request Alturas be brought before the Board for field violations during staff reports. Exhibit Packet 1 lists the field violations the inspector found for the following well sites: Degn 29-44, Bass Maker 20-33, and Scheetz 21-1. Letters were sent by staff to inform Alturas of these violations on December 17, 2014 and January 27, 2015.

Mr. King asked about the wells status. Mr. Gizicki told him all wells were shut-in. Mr. King then asked why Alturas has not cleaned up the sites and plugged and abandoned them. Mr. Halvorson said that following the Board's practice, the Board could inform Alturas it needs to plug and abandon the wells, but first it needs to be clear whether or not Alturas has a legal right to produce the leases.

Mr. Efta asked if production reports have been filed timely since the wells are in shut-in status. Mr. Gizicki said he would verify with staff but believes reports are up to date.

Mr. Halvorson asked Mr. Gizicki if the wells were currently leaking. Mr. Gizicki said as of January 27, 2015, the wells were not leaking when a field inspector was at the well sites.

**Motion** – Mr. King made the motion to show-cause Alturas Energy LLC at the April 30, 2015, public hearing for why the Degn 29-44, Bass Maker 20-33, and Scheetz 21-1 wells should not be plugged and abandoned and Mr. Efta seconded. The motion passed unanimously.

**Susan Beug** – Ms. Beug from the Carbon County Resource Council commended the Board on the progress that it has been made. Additionally, she wanted an update on the access to public records. Mr. Halvorson told her the servers were moved to Helena and it will be a couple of months for a test period. Ms. Beug asked what will happen before the next hearing, and Mr. Halvorson stated due to the test period, nothing will happen.

Ms. Beug also asked if the Board would look into well setbacks. She knows most of the legislative setback bills have been tabled and wants to encourage the Board to look into this matter at the April 29, 2015, business meeting. Ms. Beug wants to see 500' setback from habitation and 1000' setback from homes and schools.

Chairman Nelson stated it is her intention to address this issue at the April 29, 2015, business meeting.

#### AUGUSTA EXPLORATION, LLC

No one appeared on behalf of Augusta Exploration, LLC (Augusta).

Augusta was directed to appear and present its plan for either completion or an abandonment of the Krone-Augusta 31-32 well. Mr. Halvorson feels the longer Augusta waits to plug the well, the more unstable the wellbore could become. Mr. Popp has been in communication with Augusta, and it wants to do testing prior to making a decision. Mr. Halvorson recommended that Augusta at the April 30, 2015, public hearing to present its plan for the well and why it should not be plugged and the location restored.

**Motion** – Mr. Efta made the motion to show-cause Augusta Exploration, LLC for the April 30, 2015, public hearing for why it should not immediately plug and abandon the Krone-Augusta 31-32 well. Ms. Ames-Nerud seconded the motion. The motion passed unanimously.

#### SM ENERGY COMPANY REQUEST FOR RE-HEARING OF DOCKET 316-2014

Mr. John Lee, Attorney for SM Energy Company (SM Energy), and Ms. Valerie Kae of SM Energy appeared before the Board to present SM Energy's request for the re-hearing of Docket 316-2014. Mr. Lee stated SM Energy had received a letter from Kraken Oil & Gas LLC, submitted as Exhibit 2, which stated Kraken Oil is looking into developing the tract that was orphaned in Docket 316-2014.

**Motion** – Mr. Efta made a motion to rehear Docket 316-2014 at the February 26, 2015, public hearing, and Mr. King seconded. The motion passed unanimously.

#### MONTANA TECH

Mr. Evans recused himself as a Board Member in regards to the Elm Coulee Field Enhance Oil Recovery (EOR) study.

Mr. Leo Heath, Mr. Bert Todd, and Mr. John Evans faculty of Montana Tech (Tech) came before the Board to give the three-year update on the EOR study. A slide show was presented of the results of the first three years of the study, submitted as Exhibit Packet 3. They informed the Board they would be requesting approval to move forward with the study.

During this study, it was determined that only 12% of the oil is taken out of the ground in the Elm Coulee Field during the primary recover phase. The field is characterized by low matrix porosity, micro fracture networks, and induced fractures. The natural conductivity and well productivity is dependent on the reservoir pressure and increasing the reservoir pressure would result in additional recovery. Water cannot be injected because of the low permeability so injection of gas would be preferable.

They indicated that now is a good time to move forward with a pilot project since there are numerous rigs available. To promote the pilot projects, Tech would like to see some incentives for operators who take part in this project. They would also like to make a presentation to the Montana Petroleum Association.

Mr. King asked where the gas would come from. Mr. Heath responded the natural gas would come from the area. The other gases considered are carbon dioxide and nitrogen. Carbon dioxide would be difficult to utilize because it would have to be collected and delivered. Nitrogen could be gathered from the air.

Mr. Todd stated most fields have a 20-30 percent reserve range remaining when an operator starts doing enhanced recovery, but the Bakken has 90 percent of reserves remaining. He agreed that a low viscosity gas will be needed to recover additional reserves.

Mr. Efta asked if Tech is aware of any companion projects for other shale formations. Mr. Todd responded the rock in other areas is commonly a better rock so it is not comparable.

**Motion** – Ms. Ames-Nerud made a motion to move forward with the pilot testing and two more years of the Enhanced Oil Recovery study. Mr. King seconded that and the motion passed unanimously.

### FINANCIAL STATEMENT

Ms. Ricci passed out and discussed the financial statement attached as Exhibit 4.

Mr. King asked if we have an excess in the budget. He is worried if there is an excess it will be taken from the Board. In return, the Board will have to raise their privilege and license tax, which affects cities and counties. He asked that staff prepare a forecast of revenue stream to determine when a raise in taxes would be required.

### BOND REPORT

Mr. Halvorson passed out and discussed the bond report attached as Exhibit 5.

### DOCKET SUMMARY

Mr. Halvorson passed out and discussed the docket summary, attached as Exhibit 6. The exhibit contains a 15 page overall docket summary, one page showing applications placed on the Default Docket, one page of applications to be heard, and a two page summary of the status of all applications before the Board for its February 26, 2015, public hearing.

### GAS FLARING REPORT

Mr. Jones passed out and discussed the gas flaring report, attached as Exhibit 7. The Board's rule allows 100 mcf/day of gas to be flared based upon a monthly average. Bakken wells typically produce more than the allowable amount for a period, and some wells are located in areas of no existing pipeline infrastructure.

Mr. Jones stated there are 46 wells flaring in excess of 100 mcf/day at this time. The reason for the increased number of wells flaring has to do with an increase in the number of wells completed toward the end of 2014, along with increased weather-related pipeline issues. Mr. Jones stated 15 of the 46 wells already have approved exceptions, and the other 31 wells are asking for exceptions at this time. Mr. Jones said 19 of the 31 requests are experiencing capacity issues in a pipeline or gathering system, 5 of the 31 have right of way issues, 4 of the 31 have been deemed uneconomic to connect to a gathering system, and 3 of the 31 are working out the details with a pipeline company.

Mr. Jones stated there are three Petro-Hunt wells the Borotrager 2C-2-1, Boje Farms 19-54 17D-20-1H, and Walter Senner 19-54 18D-2-1 located in a very undeveloped area, Petro-Hunt has requested a permanent flaring exception for these wells. Mr. Jones recommended a one year flaring exception for those wells, and a six month flaring exception for the other 28 wells

**Motion** – Mr. Evans made the motion to approve the gas flaring request as recommended. Mr. King seconded and the motion passed unanimously.

## **STAFF REPORT**

### **Mr. Hudak**

Mr. Hudak stated he has four issues to share with the Board. Three of the four issues are operators who have not paid their annual injection fee.

The first operator is P&P Industries LLC 1. P&P has one injection well, the Indian Mound #1, and it has not paid the annual injection well fee. Mr. Hudak recommends assessing a \$100.00 late fee for failure to pay the fee.

**Motion** - Mr. Efta made the motion to approve the recommendation. Mr. Evans seconded and the motion passed unanimously.

The second operator of the four is BOH, Inc. Mr. Hudak stated this operator has two injection wells, the Kerserson #5, and the Kesterson #6. BOH, Inc. failed to pay the annual fee and stopped sending in its injection reports. Staff assessed a \$70.00 fine for failure to file injection reports, and that fine is currently unpaid. Mr. Hudak recommends assessing BOH, Inc. a \$100.00 per well late fee for failure to pay the annual injection fee, doubling the \$70.00 fine for failure to file injection reports, and be ordered to submit all of the delinquent injection reports. Mr. Hudak also recommends the Board schedule a show-cause hearing for BOH, Inc. for the April 30, 2015, public hearing, but to give the staff the authority to dismiss the docket if BOH is in compliance before the hearing.

**Motion** - Mr. Efta made the motion to approve the recommendations. Mr. Evans seconded and the motion passed unanimously.

The third operator is Kelly Oil & Gas LLC (Kelly Oil). Mr. Hudak stated Kelly Oil had not paid the annual injection well fee for their three injection wells, which are the State #1, State E2, and the Shelhamer 1A. Kelly Oil also has an overdue MIT on the State E2. Mr. Hudak recommends assessing Kelly Oil a \$100.00 per well late fee for failure to pay the annual injection fee, fining it \$500.00 for failure to maintain mechanical integrity on the State E2, and to require it to plug or repair the State E2 by the April 30, 2015, public hearing.

Mr. Gizicki passed out Exhibit Packet 8. Mr. Gizicki stated Kelly Oil has field violations relating to the Dybvik KV 1 and Stensvad 2X-25 wells. The Dybvik KV 1 well has oil in the pit and the Stensvad 2X-25 well has oil around the base of the treater. Both wells have improper signage.

Mr. Gizicki recommends scheduling a show-cause hearing for Kelly Oil & Gas LLC for field violations at the April 30, 2015, public hearing.

**Motion** – Mr. Efta makes the motion to approve the recommendations and Ms. Ames-Nerud seconded. The motion passed unanimously.

The fourth operator is SBG Sheridan Facility LLC (SBG). Mr. Hudak reported that SBG failed a MIT on the Sheridan Facility SWD well and the well is currently shut-in. Inspector Schmidt says there is a tubing leak. Mr. Hudak recommends assessing SBG a \$500 fine for failure to maintain mechanical integrity, and ordering SBG to either repair or plug the SWD well by the April 29, 2015, business meeting.

**Motion** – Mr. Efta made the motion to approve the recommendation and Ms. Ames-Nerud seconded. The motion passed unanimously.

#### Dave Popp

Mr. Popp stated he has hired a field inspector for the Glendive area. His name is Clay Mercier.

#### Jim Halvorson

Mr. Halvorson stated he has filled two positions in the Billings office. Jennifer Rath will be the new Program Specialist and April Carothers will be the License Permit Technician.

Mr. Halvorson gave a legislative update on the bills that concern the Board. HB 243, SB 253, SB 172, SB 173, and SB 177 have all been tabled in committee. HB 226 has passed the House of Representatives and is currently in the Senate.

Mr. Halvorson also stated staff will be looking closely at the surge in flaring and see if there is a resolution. He knows the majority of the pipeline work is concentrated in North Dakota and that some gathering system expansion projects have been delayed due to the drop in oil price.

#### Rob Stutz

Mr. Stutz gave a litigation update. Mr. Stutz filed the final brief for summary judgment in the Carbon County Resource Council (CCRC) case. Mr. Tuholske attorney for CCRC is going to seek an oral argument. Mr. Stutz stated he goes to court on March 13, 2015 for oral arguments in the Hekkel case.

Mr. Stutz also said he is working with Ms. Lausch to get Summer Night Oil Company revoked bond back from the US Bank in Denver. This bond had been released without board approval.

Mr. Stutz handed out briefing packets, as Exhibit 9, for Docket 361-2014 & 3-215 FED which will be heard on February 26, 2015, public hearing.

#### OTHER BUSINESS

Chairman Nelson and the Board said good-bye to Mr. King. Mr. King chose not to be re-appointed to the Board for another term. His service to the Board will not be forgotten, and he will be missed!

## PUBLIC HEARING

The Board reconvened on Thursday, February 26, 2015, at 8:00 a.m. at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings, Montana, to hear the matters docketed for public hearing. As a result of the discussion, testimony, and technical data placed before the Board, the following action was taken in each matter.

Docket No. 1-2015 – A motion was made by Mr. Efta, seconded by Mr. Evans and unanimously passed, to approve the application of Bensun Energy, LLC as set forth in Board Order 1-2015.

Docket No. 2-2015 – The application of Interstate Explorations, LLC was continued to the April 2015 hearing.

Docket No. 3-2015– The application of Interstate Explorations, LLC was continued to the April 2015 hearing.

Docket No. 4-2015 – A motion was made by Mr. Smith, seconded by Mr. Evans and unanimously passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 2-2015.

Docket No. 5-2015 – A motion was made by Mr. Smith, seconded by Mr. Evans and unanimously passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 3-2015.

Docket No. 6-2015 – A motion was made by Mr. Smith, seconded by Mr. Evans and unanimously passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 4-2015.

Docket No. 7-2015 – A motion was made by Mr. Smith, seconded by Mr. King and unanimously passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 5-2015.

Docket No. 8-2015 – A motion was made by Mr. Smith, seconded by Mr. King and passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 6-2015.

Docket No. 9-2015 – A motion was made by Mr. Smith, seconded by Mr. King and passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 7-2015.

Docket No. 10-2015 – A motion was made by Mr. Smith, seconded by Mr. King and passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 8-2015.

Docket No. 11-2015 – A motion was made by Mr. Smith, seconded by Mr. King and passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 9-2015.

Docket No. 12-2015 – A motion was made by Mr. Evans, seconded by Mr. Efta and unanimously passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 10-2015.

Docket No. 13-2015 – A motion was made by Mr. Evans, seconded by Mr. Efta and unanimously passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 11-2015.

Docket No. 14-2015 – A motion was made by Mr. Evans, seconded by Mr. Efta and unanimously passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 12-2015.

Docket No. 15-2015 – A motion was made by Mr. Evans, seconded by Mr. Efta and unanimously passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 13-2015.

Docket No. 16-2015 – A motion was made by Mr. Evans, seconded by Mr. Efta and unanimously passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 14-2015.

Docket No. 17-2015 – A motion was made by Mr. Smith, seconded by Mr. Evans and unanimously passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 15-2015. Mr. King recused himself and took no part in this matter.

Docket No. 18-2015 – A motion was made by Mr. Smith, seconded by Mr. Evans and unanimously passed, to approve the application of Whiting Oil and Gas Corporation as set forth in Board Order 16-2015. Mr. King recused himself and took no part in this matter.

Docket No. 19-2015 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of Denbury Onshore, LLC was approved as set forth in Board Order 34-2015.

Docket No. 20-2015 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of Denbury Onshore, LLC was approved as set forth in Board Order 35-2015.

Docket No. 21-2015 – A motion was made by Mr. Smith, seconded by Mr. Evans and unanimously passed, to approve the application of J. Burns Brown Operating Co. as set forth in Board Order 17-2015.

Docket No. 22-2015 – A motion was made by Mr. Smith, seconded by Mr. Evans and unanimously passed, to approve the application of J. Burns Brown Operating Co. as set forth in Board Order 18-2015.

Docket No. 23-2015 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of BTA Oil Producers, LLC was approved as set forth in Board Order 36-2015.

Docket No. 24-2015 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of Synergy Offshore, LLC was approved as set forth in Board Order 37-2015.

Docket No. 25-2015 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of Synergy Offshore, LLC was approved as set forth in Board Order 38-2015.

Docket No. 26-2015 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of Synergy Offshore, LLC was approved as set forth in Board Order 39-2015.

Docket No. 27-2015 – The application of Landtech Enterprises L.L.C. was continued to the April 2015 hearing.

Docket No. 28-2015 & 4-2015 FED – A motion was made by Mr. King, seconded by Mr. Smith and unanimously passed, to approve the application of Oasis Petroleum, Inc. as set forth in Board Order 28-2015. Mr. Evans recused himself and took no part in this matter.

Docket No. 29-2015 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of Continental Resources, Inc. was approved as set forth in Board Order 40-2015.

Docket No. 30-2015 – A motion was made by Mr. King, seconded by Ms. Ames-Nerud and unanimously passed, to approve the application of Continental Resources, Inc. as set forth in Board Order 19-2015.

Docket No. 31-2015 – A motion was made by Mr. King, seconded by Ms. Ames-Nerud and unanimously passed, to approve the application of Continental Resources, Inc. as set forth in Board Order 20-2015.

Docket No. 32-2015 – A motion was made by Mr. King, seconded by Ms. Ames-Nerud and unanimously passed, to approve the application of Continental Resources, Inc. as set forth in Board Order 21-2015.

Docket No. 33-2015 – A motion was made by Ms. Ames-Nerud, seconded by Mr. Smith and unanimously passed, to deny the application of Continental Resources, Inc. as set forth in Board Order 22-2015. Mr. King recused himself and took no part in this matter.

Docket No. 302-2014 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of Cline Production Company was approved as set forth in Board Order 41-2015.

Docket No. 316-2014 – A motion was made by Mr. Smith, seconded by Mr. King and unanimously passed, to approve the application of SM Energy Company as set forth in Board Order 25-2015.

Docket No. 342-2014 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of Denbury Onshore, LLC was approved as set forth in Board Order 42-2015.

Docket No. 343-2014 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of Denbury Onshore, LLC was approved as set forth in Board Order 43-2015.

Docket No. 344-2014 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of Denbury Onshore, LLC was approved as set forth in Board Order 44-2015.



Docket No. 349-2014 – The application of Oasis Petroleum, Inc. was continued to the April 2015 hearing.

Docket No. 352-2014 – A motion was made by Mr. King, seconded by Mr. Smith and unanimously passed, to approve the application of Oasis Petroleum, Inc. as set forth in Board Order 29-2015. Mr. Evans recused himself and took no part in this matter.

Docket No. 353-2014 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of Oasis Petroleum, Inc. was approved as set forth in Board Order 45-2015.

Docket No. 355-2014 – Board staff placed this application on the Default Docket for approval without hearing if no protests or requests for hearing were received by 10:00 a.m. on the day of the hearing. None were received. The application of XTO Energy, Inc. was approved as set forth in Board Order 46-2015.

Docket No. 356-2014 – A motion was made by Mr. Smith, seconded by Mr. King and unanimously passed, to approve the application of XTO Energy, Inc. as set forth in Board Order 26-2015.

Docket No. 359-2014 – A motion was made by Mr. Efta, seconded by Ms. Ames-Nerud and unanimously passed, to approve the application of Continental Resources, Inc. as set forth in Board Order 23-2015.

Docket No. 360-2014 – A motion was made by Mr. Efta, seconded by Ms. Ames-Nerud and unanimously passed, to approve the application of Continental Resources, Inc. as set forth in Board Order 24-2015.

Docket No. 361-2014 – A motion was made by Mr. King, seconded by Mr. Smith and unanimously passed, to approve the application of Omimex Petroleum, Inc. as set forth in Board Order 27-2015. Mr. Evans recused himself and took no part in this matter.

Docket No. 34-2014 – A motion was made by Ms. Ames-Nerud, seconded by Mr. Evans and passed, to assess a \$1,000 fine for failure to appear and to continue the Show-Cause Hearing for Cavalier Petroleum until the Board's April 30, 2015, public hearing where they shall appear and show cause why it shouldn't be required to plug and abandon its wells. This is set forth in Board Order 33-2015.

Docket No. 35-2014 – The show-cause hearing for Statoil Oil & Gas LP was dismissed.

Docket No. 338-2014 – A motion was made by Mr. Smith, seconded by Mr. Efta and unanimously passed, to continue the Show-Cause Hearing for K2 America Corporation until the Board's April 30, 2015, public hearing where K2 America Corporation shall appear and show cause why its plugging and reclamation bond should not be forfeited for failure to plug and abandon its wells. This is set forth in board Order 30-2015.

Docket No. 362-2014 – A motion was made by Mr. Smith, seconded by Ms. Ames-Nerus and unanimously passed, to continue the Show-Cause Hearing for Wexco Exploration, LLC until the Board's April 30, 2015, public hearing where they shall appear and show cause plugging and reclamation bond should not be forfeited for failure to plug and abandon its Guenther 2-8 well. Staff has the authority to dismiss if all correct production reports assessed penalties and change of operator request are filed prior to the April 30, 2015, public hearing. This is set forth in Board Order 32-2015.

NEXT MEETING

The next business meeting of the Board will be Wednesday, April 29<sup>th</sup>, 2015, at 2:00 p.m. at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The next regular public hearing will be Thursday, April 30<sup>th</sup>, 2015, beginning at 8:00 a.m. at the Board's hearing room at its office at the 2535 St. Johns Avenue in Billings, Montana. The filing deadline for the April 30<sup>th</sup>, 2015, public hearing is March 26<sup>nd</sup>, 2015.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA



Linda Nelson, Chairman  
Wayne Smith, Vice-Chairman  
Ronald S. Efta  
John Evans  
Jack King  
Peggy Ames-Nerud

ATTEST:



Erin Ricci, Administrative Assistant